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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~APPLICATE~~*
(Other instructions on
reverse side)

Rec'd. 3/16/79

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

5. Lease Designation and Serial No.

30606 - *Huskey State*

6. If Indian, Allottee or Tribe Name

NO

7. Unit Agreement Name

Solitude Wash Prospect

8. Farm or Lease Name

30606

9. Well No.

Solitude Wash #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 26-T 22S-R19E

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Bob Beeman Drilling Co.

3. Address of Operator

P. O. Box 788 Moab, Utah

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

SW $\frac{1}{4}$, Section 26, T 22 S, R 19 E. SLB & M

At proposed prod. zone

East 2142.0 feet and North 580.7 feet from

the South West corner, Section 26, T 22 S, R 19E. SLB & M

14. Distance in miles and direction from nearest town or post office*

North of Moab, Utah 18 miles

12. County or Parrish 13. State

Grand County, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

580.7 feet

16. No. of acres in lease

640

17. No. of acres assigned
to this well

40 acres

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

3000 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4940 ft. RT

22. Approx. date work will start*

March 28, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	6 5/8	17 lb.	20 ft.	Class B
5 inch	2 7/8 Tubing	6.50 lb.	2300 to 3000 ft. with a packer	

I drilled this well as a Uranium test to 2385 ft. and hit a show of oil about 2300 ft. The oil showed up on the pits. I would like to deepen this well, log it and run 2 7/8 tubing with a formation packer on the tubing and set the packer just above the zone where the oil is at and swab the well to see what it will make. There was no sig of gas in this well. The 20 ft. of surface casing is cemented in sand stone formation. I will use a 6 inch Shaffer double ram blow out preventer.

1500

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Robert Beeman

Title President

Date March 14, 1979

(This space for Federal or State office use)

Permit No.

43-019-30508

Approval Date

Approved by

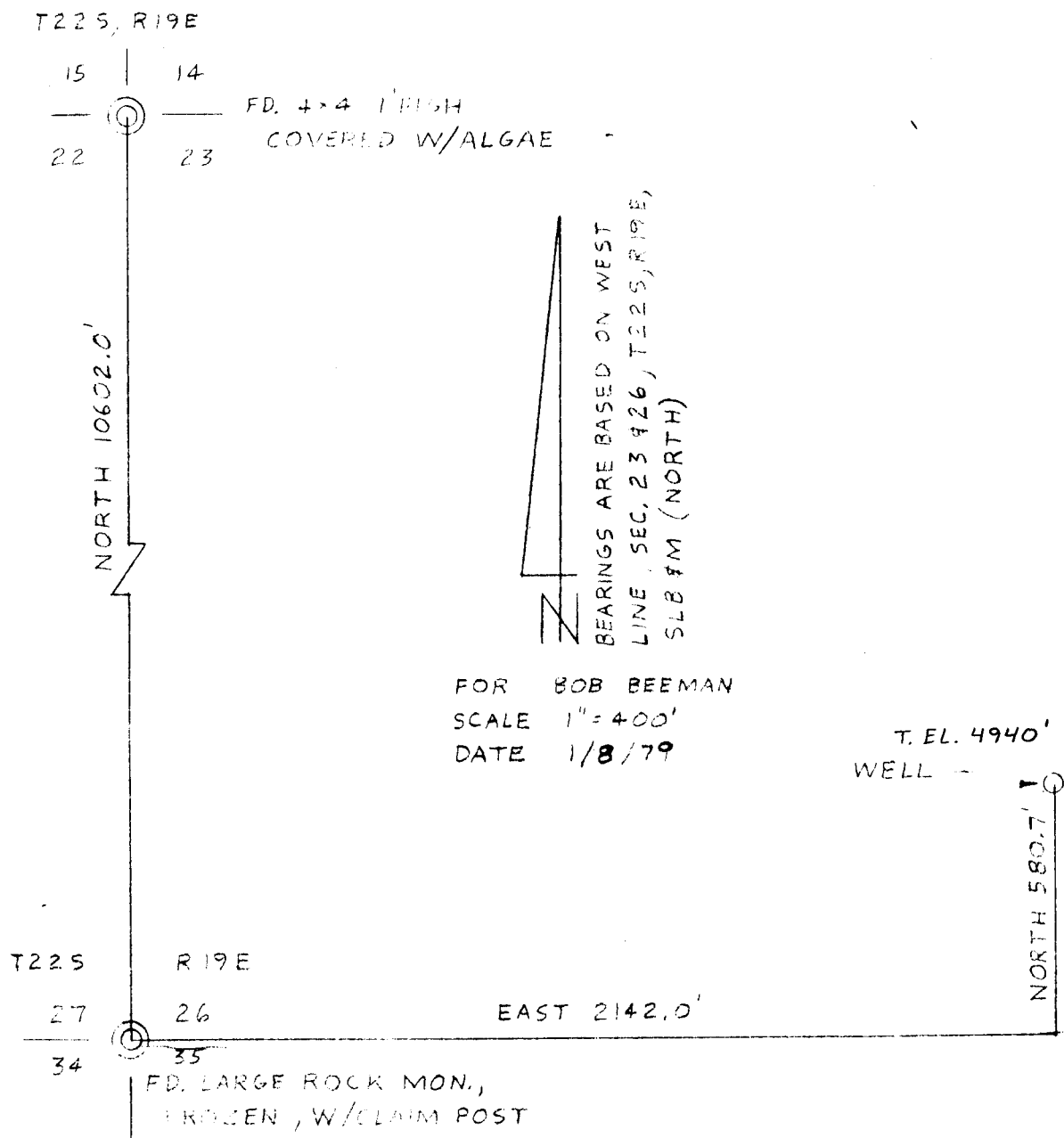
Title

Date

Conditions of approval, if any:

Location of a well site in SW1/4, Section 26, T22S, R19E, SLB & M, being more particularly described as bearing East 2142.0 feet and North 580.7 feet from the Southwest corner, Section 26, T22S, R19E, SLB & M.

Bearings are based on West Line of Section 26 and 23, T22S, R19E, SLB & M (North).



I, Richard O. Cozzens, hereby certify that the above map was made from field notes of an actual survey made under my supervision in January, 1979.

Richard O. Cozzens
Utah Reg. Land Surveyor #2380

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 16, 1979

Operator: Bob Beaman Drilling Company

Well No: Solitude Wash #1

Location: Sec. 26 T. 22S R. 19E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-019-30508

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. M. 4-10-79

Remarks: Providing he assume the risk!

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☐ Letter Written/Approved

#2 with additions
Recent Permit
377 Wall
84103

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 16, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Bob Beeman Drilling Company
P.O. Box 788
Moab, Utah

Re: Well No. Solitude Wash #1, Sec. 26, T. 22S, R. 19E, Grand County, UT

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Since you are planning to reenter an existing uranium core hole for purposes of commercially producing oil, and not drill a new well, approval is granted. However, you must realize that you are not adhering to established drilling procedures (Rule C-8) and thus will have to assume all risks for this unorthodox operation. The 20' of 6 5/8" surface casing which is in the well bore probably would not be a sufficient anchor should you contact any high pressure gas zones. The casing is cemented in a sandstone formation and you will be required to have a blow out preventor attached and in working order. We are approving this well under topographic exception in that it will be a reentry into an already existing well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Bob Beeman Drilling Company
April 16, 1979
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30508.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight, Director

/lw

Enclosure

cc: Division of State Lands

DIVISION OF OIL, GAS, AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: BOB BEEMAN DRILLING COMPANY

WELL NAME: Solitude Wash #1

SECTION 26 TOWNSHIP 22 S RANGE 19 E , COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 2,385'

CASING PROGRAM:

6 5/8" at 20'
5" open hole T.D.

FORMATION TOPS:

Sulpher water encountered
in a thin zone at about 1,300'

Lost circulation and couldn't
drill deeper.

PLUGS SET AS FOLLOWS:

Plug #1 1,250'-1,350' 15 sx +
Plug #2 40'-Surface 10 sx

Erect dry hole marker, fill in and grade pits, and clean up site

DATE May 7, 1979 9:30 A M

cc: Division of State Lands

SIGNED M. Y. Minder

Bob Beeman Drilling Co.

Mineral Exploration Drilling

P.O. Box 788

Moab, Utah 84532

801-259-7281

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

5-24-79

Gentlemen,

This is the formations that we hit on the Solitude Wash # 1 in Grand County, Utah. The well was spudded in the Moab tongue of the Entrada and stayed in the Entrada from

0	to	430 ft.	Entrada
430	to	540 ft.	Carmel
540	to	1200 ft.	Navajo
1200	to	1575 ft.	Kayenta
1575	to	1896 ft.	Wingate
1896	to	2160 ft.	Chinle
2160	to	2385 ft.	Hermosa

The well was T.D.'d at 2385 ft.

Sincerly Yours,



Robert Beeman

RB/cd



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

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CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

August 9, 1979

Bob Beeman Drilling Company
P. O. Box 788
Moab, Utah 84532

Re: Well No. Solitude Wash #1
Sec. 26, T. 22S, R. 19E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 15, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

Robert Beeman Drilling Co.
P. O. Box 788
Moab Utah
84532

RE: Well No. Solitude Wash #1
Sec. 26, T. 22S, R. 19E,
Grand Co. Utah
SECOND NOTICE.

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. 30606	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME no	
2. NAME OF OPERATOR Bob Beeman Drilling Co.						7. UNIT AGREEMENT NAME Solitude Wash Prospect	
3. ADDRESS OF OPERATOR P.O. Box 788 Moab, Utah 84532						8. FARM OR LEASE NAME 30606	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW 1/4, Section 26, T 22S, R 19E. SLB & M East 2142.0 feet & North 580.7 feet from the southwest corner, Sec. 26, T 22S, R 19 E. SLB & M At top prod. interval reported below At total depth 2385 ft. 581' FSL & 2142' FWL						9. WELL NO. Solitude Wash # 1	
14. PERMIT NO. 43-019-30508 DATE ISSUED 4-16-79						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 4-24-79 16. DATE T.D. REACHED 4-29-79 17. DATE COMPL. (Ready to prod.) plugged & Abandoned 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4940' RT 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T 22S - R 19E	
20. TOTAL DEPTH, MD & TVD 2385 ft. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS						12. COUNTY OR PARISH Grand 13. STATE Utah	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
6 5/8"	17 lbs. ft.	20 ft.	8 3/4 "				
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API ((CORR.))	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Southwest Surveys Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Robert Beeman		TITLE President			DATE 11-29-79		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Entrada	0	430				
Carmel	430	540				
Navajo	540	1200				
Kayenta	1200	1575				
Wingate	1575	1896				
Chinle	1896	2160				
Hermosa	2160	2385				
The well was	T.D.'d at 2385 ft.					